

(Final payments must invariably be made on forms printed on yellow paper which should not be used for intermediate payments) FORM 27- RUNNING ACCOUNTS BILL B

[See Chapter X, Paragraphs, 284, 287 and 289]

(For Contractors: This form provides only for (1) Advance payments (2) Secured Advance and (3) Payment for Measured works)

ash Book Vocher No:-

Dated-

ame of Contractor :- M/s NCC Limited , SWSM Project ,Lakhimur Executive Engineer,13th Division(E&M),U P Jal Nigam , Lucknow Survey , Design , Preperation of DPR, Construction , Commisioning and O&M for 10 years of various riral water supply project in the state of Uttar Pradesh -Lakhimpur Kheri Distt.

erial No. of this Bill :- 1B Running Bill

umber and date of this Previous Bill for this work :-

over Agreement No.256/ED/Phase-3/2022-23/IX Dated:- 21.12.2022

ame of Scheme :- KORHAIYA

I-Account of work executed

Term Term Variation Lems of work (grouped under "sub-heads" and "sub-work" of extinate) Unit Rate % Payment Total Previous		1363	-				I-Account of worl	k execu	ted		Self-self-self-self-self-self-self-self-s					Iner
nn BOO 200 DC/RC Drilling including Hiring Rs. P N N N 2.00 DC/RC Drilling uncluding Hiring Nr. Nr. <td< th=""><th colspan="2">er Previ Up to orvi ous date</th><th>p to late</th><th>ltems o</th><th colspan="2"></th><th colspan="2">Rate</th><th>Payme</th><th>Total</th><th>Previous</th><th>This Bill</th><th>Total</th><th></th><th>This Bill</th><th>() rea for adji pay</th></td<>	er Previ Up to orvi ous date		p to late	ltems o			Rate		Payme	Total	Previous	This Bill	Total		This Bill	() rea for adji pay
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MS Well Cap- No. -		17	+	3.29			17 472 00		90%	1.00					15 774 90	
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4.00 Lowering of above Tubewell assembly including .	+			3.34			918.53		90%	8.00		8.00	6 613 42		6 612 42	
Lowering up to 100 Mtr. Deep Mtr. - <t< td=""><td>+</td><td>-</td><td>+</td><td>4.00</td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>	+	-	+	4.00							-					
4.02 150 MMØ MSERW Plane/Slotted Pipe Mtr. 269.57 85% 52.50 52.50 12,029.56 12,029.56 4.04 300 MMØ MSERW Plane/Slotted Pipe Mtr. 465.25 85% 47.50 47.50 18,784.47 18,784.47 Lowering from 101 Mtr. To 200 Mtr. Deep Mtr. 465.25 85% 47.50 35.00 9,418.55 9,418.55 4.06 150 MMØ MSERW Plane/Slotted Pipe Mtr. 316.59 85% 35.00 35.00 9,418.55 9,418.55 4.17 Logging of Borehole by Electric logging Job 17,971.20 85% 1.00 1.00 15,275.52 15,275.52 5.00 Supplying and unconsolidated packing of gravel Cum 7,488.00 85% 34.20 34.20 2,17,676.16 2,17,676.16 CGST@9% Subtot 91.774.89	+		1			Mtr.				-						
4.04 300 MMØ MSERW Plane/Slotted Pipe Mtr. 465.25 85% 47.50 47.50 18,784.47 18,784.47 Lowering from 101 Mtr. To 200 Mtr. Deep Mtr. - 16,275,52 15,275,52 15,275,52 15,275,52 5.00 5.00 Supplying and unconsolidated pack	-+		1	4.02		Mtr.	269.57		85%	52.50		52.50	12 029 56		12 029 56	_
Lowering from 101 Mtr. To 200 Mtr. Deep Mtr. -	-+		1	4.04		Mtr.			85%	47.50						
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4.17 Logging of Borehole by Electric logging Job 17,971.20 85% 1.00 1.00 15,275.52 15,275.52 5.00 Supplying and unconsolidated packing of gravel Cum 7,488.00 85% 34.20 34.20 2,17,676.16 2,17,676.16 TOTAL Value Of Work Done 9%of CGST@9% 9%of	+		+	4.06	150 MMØ MSERW Plane/Slotted Pipe	Mtr.	316.59		85%	35.00		35.00	9,418.55		9 418 55	
5.00 Supplying and unconsolidated packing of gravel cum 7,488.00 85% 34.20 2,17,676.16 2,17,676.16 TOTAL Value Of Work Done 9%0f 10,19,721.00 10,19,721.00 91,774.89	-		+	4.17		Job	17,971.20		85%	1.00		1.00				-
TOTAL Value Of Work Done 10,19,721.00 - 10,19,721.00 CGST@9% Sublot 9% of 91.774.89	-		1	5.00	Supplying and unconsolidated packing of gravel	Cum	7,488.00		85%	34.20		34.20	2,17,676.16			
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Say- 12,03,271,00					Grand Tota Sav:-	1			al	6	nBro		Alin		12.03,270 78	

detailed measurement should be adjusted by a minus entry in column 2 aquivalent to the amount shown in cloumn 1, so that the UNIOR ENAMELY (M) IVISIONAL OFFICE (M) U.P. JAL NIGAM U.P. JAL NIGAM LUCKNOW

* When two or more entries in column 9 relating to each sub-head or estimate they should in the case of work the accounts or which

are kept by sub-heads, the totalled and the total recorded in column 10 on posting the works abstracts.

Jal Nigam

COMPLETION PLAN OF TUBEWELL

Name of work Name of Program Name of client Name of Contractor Name of TPI Cover Agreement

:- Construction of T. W. of G.P. Korhaiya, Block-Lakhimpur, District, Lakhimpur. :- J. J. M-3

- :- S.W.S.M. & U.P. JAL NIGAM (R)
- :- M/S NCC Limited :- Ceinsys Tech Limited

- Cenisys recir Limited

:- 256/ED/Phase-3/2022-23/IX Dt. 21.11.2022

Lowered Assembly Chart of T. W of Korhaiya, G.P W/S Scheme District :- Lakhimpur Kheri.



REPORT ON GEOPHYSICAL WELL LOGGING AT

GRAM PANCHAYAT- KORHAIYA, BLOCK- LAKHIMPUR, DISTT- LAKHIMPUR KHIRI UNDER JAL JIVAN MISSION

Introduction :

A Deep bore hole was drilled 176 mtrs. depth. and Logged depth 185 mtrs. at above site. Was drilled by M/s NCC, Lakhimpur Khiri.

On the request of M/s NCC, Lakhimpur Khiri. a Geophysical well Logging in the above bore hole using IGIS Well Logger on 12.Dec.2022.

Logging Para meters - Self potential, short normal (N-16), Long Normal (N-64), Lateral. Details of major Aquifer formations explored from logging of bore hole combined with the study of Strata Chart prepared from drill cuttings are given in the following table:-

Mud Resistivity = 23.57 Ohms. Drilling Water Resistivity = 21.35 Ohms. Approx Water Level = 9 Mtr.

Scanned with CamScan

S.No.	Defth range(m)	Thickness(m)	Lithology	Expected Water Quality
1.	0 - 5	5	Surface soil	
2.	5 - 13	8	Clay kankar	
3.	13 - 23	10	Medium sand	Medium
4.	23 - 32	9	Clay kankar	
5.	32 - 40	8	Medium sand	Medium
6. ,	40 - 45	5	Clay kankar	
<i>.</i>	45 - 58*	13	Medium sand	Medium
8.	58 - 63	5	Clay kankar	
N.	63 - 69*	6	Medium sand	Medium
10.	69 - 72	3	Clay kankar	
11.	72 - 81	9	Fine sand	Medium,
12./	81 - 90	9	Kankar	and an and an
132	90 - 110*	20	Medium sand	Medium
14.	110 - 120	10	Clay kankar	
18.	120 - 129*	9	Medium sand	Medium
16.	129 - 136	7	Clay kankar	0
17./	136 - 150	14	Kankar with sand	et
15.	150 - 157*	7	Medium sand for	
19.	157 - 165	8	Clay kankar	A P te

Ground Water Survey Consultancy

-1 157-1 5-15-616m

Koshaiya, Lakungor Page No. Date / 1.2 Ame - Doxing M. ALPERATE IN DESIGNATION AND AND hol- \$12 /2 45-50= 13 1 . 2. 63-69 = 5 90-110 = 20193-12=1 2 47.5 170-121 = 9 = 4. 47.7 0.20 5 110 - 157 - 14 6.0 C.t. E + C 6.0 6.0 6.0 4.0 20 - 9010 1-111 6.C 4111 C 1 100-0 3.0 1173 60